

3-19-02 Assessment db updated cm

**ARIZONA CORPORATION COMMISSION**  
**UTILITIES DIVISION**

**ANNUAL REPORT MAILING LABEL – MAKE CHANGES AS NECESSARY**

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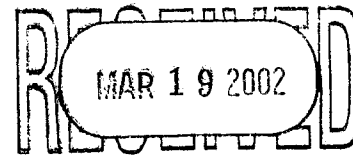
E-01891A  
GARKANE ENERGY COOPERATIVE, INC.  
P. O. BOX 790  
RICHFIELD UT 84701-0000

**ANNUAL REPORT**

**FOR YEAR ENDING**

12	31	2001
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ARIZONA CORPORATION  
COMMISSION



Director of Utilities

Entered  
3-19-02  
cm

FOR COMMISSION USE

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## COMPANY INFORMATION

<b>Company Name (Business Name)</b> _____		
Garkane Energy Cooperative, Inc.		
<b>Mailing Address</b> _____		
56 East Center Street P.O. Box 790		
(Street)		
Richfield, UT 84701		
(City)	(State)	(Zip)
435-896-5403	435-896-8079	
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code)
<b>Email Address</b> _____		
garkanepower@qwest.net		
<b>Local Office Mailing Address</b> _____		
(Street)		
(City)	(State)	(Zip)
Local Office Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code)
<b>Email Address</b> _____		

## MANAGEMENT INFORMATION

<b>Management Contact:</b> _____		Carl R. Albrecht		General Manager/CEO	
		(Name)		(Title)	
56 East Center Street		Richfield		UT 84701	
(Street)		(City)		(State) (Zip)	
435-896-5403		435-896-8079			
Telephone No. (Include Area Code)		Fax No. (Include Area Code)		Pager/Cell No. (Include Area Code)	
<b>Email Address</b> _____					
garkanepower@qwest.net					
<b>On Site Manager:</b> _____		Carl R. Albrecht			
		(Name)			
(Street)		(City)		(State) (Zip)	
Telephone No. (Include Area Code)		Fax No. (Include Area Code)		Pager/Cell No. (Include Area Code)	
<b>Email Address</b> _____					

**Statutory Agent:** Robert T. Jones  
(Name)  
120 North 44th Street #100 Phoenix AZ 85034  
(Street) (City) (State) (Zip)  
602-286-6925  
Telephone No. (Include Area Code) Fax No. (Include Area Code) Pager/Cell No. (Include Area Code)

**Attorney:** Michael Grant - Gallagher & Kennedy  
(Name)  
2575 E. Camelback Road Phoenix AZ 85016-9225  
(Street) (City) (State) (Zip)  
602-530-8000  
Telephone No. (Include Area Code) Fax No. (Include Area Code) Pager/Cell No. (Include Area Code)

### OWNERSHIP INFORMATION

Check the following box that applies to your company:

- |   |   |
|---|---|
| <input type="checkbox"/> Sole Proprietor (S)    | <input type="checkbox"/> C Corporation (C) (Other than Association/Co-op) |
| <input type="checkbox"/> Partnership (P)        | <input type="checkbox"/> Subchapter S Corporation (Z)                     |
| <input type="checkbox"/> Bankruptcy (B)         | <input checked="" type="checkbox"/> Association/Co op (A)                 |
| <input type="checkbox"/> Receivership (R)       | <input type="checkbox"/> Limited Liability Company                        |
| <input type="checkbox"/> Other (Describe) _____ |   |

### COUNTIES SERVED

Check the box below for the county/ies in which you are certificated to provide service:

- |                                     |                                   |  |
|-------------------------------------|-----------------------------------|--|
| <input type="checkbox"/> APACHE     | <input type="checkbox"/> COCHISE  | <input checked="" type="checkbox"/> COCONINO |
| <input type="checkbox"/> GILA       | <input type="checkbox"/> GRAHAM   | <input type="checkbox"/> GREENLEE            |
| <input type="checkbox"/> LA PAZ     | <input type="checkbox"/> MARICOPA | <input checked="" type="checkbox"/> MOHAVE   |
| <input type="checkbox"/> NAVAJO     | <input type="checkbox"/> PIMA     | <input type="checkbox"/> PINAL               |
| <input type="checkbox"/> SANTA CRUZ | <input type="checkbox"/> YAVAPAI  | <input type="checkbox"/> YUMA                |
| <input type="checkbox"/> STATEWIDE  |                                   |  |

## SERVICES AUTHORIZED TO PROVIDE

Check the following box/s for the services that you are authorized to provide:

☒ **Electric**

- ☐ Investor Owned Electric
- ☒ Rural Electric Cooperative
- ☐ Utility Distribution Company
- ☐ Electric Service Provider
  - ☐ Transmission Service Provider
  - ☐ Meter Service Provider
  - ☐ Meter Reading Service Provider
  - ☐ Billing and Collection
  - ☐ Ancillary Services
  - ☐ Generation Provider
  - ☐ Aggregator/Broker

☐ **Telecommunications**

- ☐ Incumbent Local Exchange Carrier
- ☐ Interexchange Carrier
- ☐ Competitive Local Exchange Carrier
- ☐ Reseller
- ☐ Alternative Operator Service Provider

☒ **Gas**

- ☐ Natural Gas
- ☒ Propane

☐ **Other** (Specify) \_\_\_\_\_  
\_\_\_\_\_

## STATISTICAL INFORMATION

### TELECOMMUNICATION UTILITIES ONLY

Total residential access lines	_____
Total business access lines	_____
Total revenue from Arizona operations	\$ _____
Total income from Arizona operations	\$ _____
Value of assets used to serve Arizona customers	\$ _____
Accumulated depreciation associated with those assets	\$ _____

**STATISTICAL INFORMATION (CONT'D)**

**ELECTRIC UTILITY PROVIDERS ONLY**

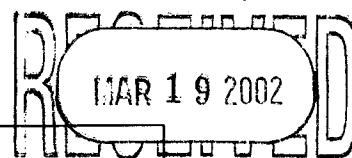
Total number of customers	507	
Residential	374	
Commercial	106	
Industrial	0	
Public street and highway lighting	3	
Irrigation	18	
<del>Resale</del> Public Authorities	6	
Total kilowatt-hours sold	9,409,022	kWh
Residential	3,931,186	
Commercial	4,946,680	
Industrial	0	
Public street and highway lighting	13,920	
Irrigation	351,775	
<del>Resale</del> Public Authorities	165,461	
Maximum Peak Load	23.66	MW

**GAS UTILITIES ONLY**

Total number of customers		
Residential		
Commercial		
Industrial		
Irrigation		
Resale		
Total therms sold		therms
Residential		
Commercial		
Industrial		
Irrigation		
Resale		

**VERIFICATION  
AND  
SWORN STATEMENT  
Intrastate Revenues Only**

ARIZONA CORPORATION  
COMMISSION



**VERIFICATION**

STATE OF Arizona

I, THE UNDERSIGNED

OF THE

COUNTY OF (COUNTY NAME)

Sevier

NAME (OWNER OR OFFICIAL) TITLE

Carl R. Albrecht, General Manager/CEO

Director of Utilities

COMPANY NAME

Garkane Energy Cooperative, Inc.

**DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION**

FOR THE YEAR ENDING

MONTH	DAY	YEAR
<u>12</u>	<u>31</u>	<u>2001</u>

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

**SWORN STATEMENT**

IN ACCORDANCE WITH THE REQUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING CALENDAR YEAR 2001 WAS:

Arizona IntraState Gross Operating Revenues Only (\$)

\$ 974,413

(THE AMOUNT IN BOX ABOVE  
INCLUDES \$ 53,608  
IN SALES TAXES BILLED, OR COLLECTED)

**\*\*REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED. IF FOR ANY OTHER REASON, THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE DIFFERENCE. (EXPLAIN IN DETAIL)**

SIGNATURE OF OWNER OR OFFICIAL

435-896-5403

TELEPHONE NUMBER

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS 15th DAY OF

(SEAL)

MY COMMISSION EXPIRES 7/31/03

COUNTY NAME

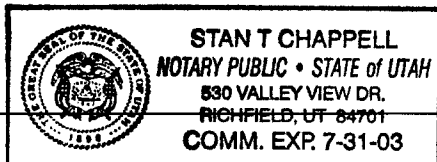
Sevier

MONTH

March

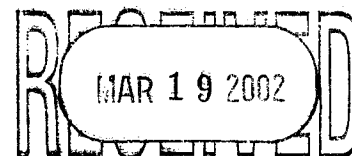
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SIGNATURE OF NOTARY PUBLIC



**VERIFICATION  
AND  
SWORN STATEMENT  
RESIDENTIAL REVENUE  
INTRASTATE REVENUES ONLY**

ARIZONA CORPORATION  
COMMISSION



STATE OF ARIZONA

I, THE UNDERSIGNED

OF THE

(COUNTY NAME) Sevier		Director of Utilities
NAME (OWNER OR OFFICIAL) Carl R. Albrecht	TITLE General Manager/CEO	
COMPANY NAME Garkane Energy Cooperative, Inc.		

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2001

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

**SWORN STATEMENT**

IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401.01, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING CALENDAR YEAR 2001 WAS:

ARIZONA INTRASTATE GROSS OPERATING REVENUES
\$ 423,217

(THE AMOUNT IN BOX AT LEFT  
INCLUDES \$ 23,390  
IN SALES TAXES BILLED, OR COLLECTED

\*RESIDENTIAL REVENUE REPORTED ON THIS PAGE  
MUST INCLUDE SALES TAXES BILLED.

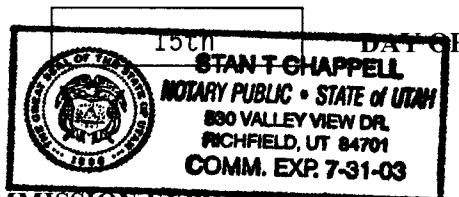
X   
SIGNATURE OF OWNER OR OFFICIAL

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS 15th DAY OF

(SEAL)



MY COMMISSION EXPIRES

7-31-03

NOTARY PUBLIC NAME Stan T. Chappell	
COUNTY NAME Sevier	
MONTH March	2002

X   
SIGNATURE OF NOTARY PUBLIC

## FINANCIAL INFORMATION

Attach to this annual report a copy of the companies' year-end (Calendar Year 2001) financial statements. If you do not compile these reports, the Utilities Division will supply you with blank financial statements for completion and filing. **ALL INFORMATION MUST BE ARIZONA-SPECIFIC AND REFLECT OPERATING RESULTS IN ARIZONA.**



# GARKANE ENERGY COOPERATIVE, INC

56 East Center Street

Richfield, Utah 84701

For the year ending

31-Dec-01

Description	Total System	Utah	Arizona
Intangible Plant	\$ 4,132	\$ 4,132	\$ -
Production Plant	\$ 5,371,774	\$ 5,371,774	\$ -
Other Production Plant	\$ 251,173	\$ 251,173	\$ -
Transmission Plant	\$ 10,027,178	\$ 9,679,052	\$ 348,126
Distribution Plant	\$ 24,032,893	\$ 21,049,313	\$ 2,983,580
General Plant	\$ 5,574,846	\$ 5,574,846	\$ -
<b>Total</b>	<b>\$ 45,261,996</b>	<b>\$ 41,930,290</b>	<b>\$ 3,331,706</b>

	<b>E ELCTRIC REVENUE</b>		<b>PROPANE</b>	
Residential Sales	\$ 4,072,001	\$ 3,755,111	\$ 316,890	\$ 82,937.71
Irrigation Sales	\$ 242,014	\$ 213,788	\$ 28,226	
Commerical Sales	\$ 3,076,036	\$ 2,680,481	\$ 395,555	\$ 42,872.75
Large Industrial Sales	\$ 1,272,198	\$ 1,272,198	\$ -	
Public Street Lighting	\$ 32,936	\$ 30,111	\$ 2,825	
Public Authorities Sales	\$ 389,643	\$ 372,357	\$ 17,286	
<b>Total Sales of Electricity</b>	<b>\$ 9,084,828</b>	<b>\$ 8,324,046</b>	<b>\$ 760,782</b>	<b>\$ 125,810.46</b>
Forfeited Discounts	\$ 18,079	\$ 16,560	\$ 1,519	
Connect fees	\$ 30,760	\$ 28,210	\$ 2,550	
Rent from electric property	\$ 6,980	\$ 6,980	\$ -	
Other electric revenue	\$ 358,855	\$ 328,711	\$ 30,144	
<b>Total Other Revenue</b>	<b>\$ 414,674</b>	<b>\$ 380,461</b>	<b>\$ 34,213</b>	
<b>Total Operating Revenue</b>	<b>\$ 9,499,502</b>	<b>\$ 8,704,507</b>	<b>\$ 794,995</b>	

<b>KWH SOLD</b>			
Residential Sales	50,503,149	46,571,963	3,931,186
Irrigation Sales	3,393,584	3,041,809	351,775
Commerical Sales	39,871,834	34,925,154	4,946,680
Large Industrial Sales	21,936,000	21,936,000	-
Public Street Lighting	174,720	160,800	13,920
Public Authorities Sales	4,338,781	4,173,320	165,461
<b>Total</b>	<b>120,218,068</b>	<b>110,809,046</b>	<b>9,409,022</b>

<b>Customers</b>			
Residential Sales	6,762	6,388	374
Irrigation Sales	85	67	18
Commerical Sales	1,082	976	106
Large Industrial Sales	1	1	-
Public Street Lighting	24	21	3
Public Authorities Sales	152	146	6
<b>Total</b>	<b>8,106</b>	<b>7,599</b>	<b>507</b>

RECEIVED  
MAR 19 2002

<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION</b>		<b>BORROWER DESIGNATION</b> UT006	
<b>FINANCIAL AND STATISTICAL REPORT</b>		<b>BORROWER NAME</b> Garkane Energy Cooperative, Inc.	
Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.		<b>ENDING DATE</b> 12/31/2001	
<b>CERTIFICATION</b>			
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.			
<i>Stan J Chappell</i> Signature of Office Manager or Accountant		3/7/02 Date	
<i>Carl R. Schubert</i> Signature of Manager		3/7/02 Date	
		Please circle Y or N to indicate organizations we may release this information to.	
		1. NRECA <input checked="" type="radio"/> Y or N 2. RUS <input checked="" type="radio"/> Y or N 3. Other Rural Elect. Systems <input type="radio"/> Y or N 4. Any Data Request <input type="radio"/> Y or N 5. Include as part of publication of electric co-op data <input checked="" type="radio"/> Y or N 6. None <input type="radio"/> Y or N	

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	9,372,769	9,499,502	9,472,500	780,118
2. Power Production Expense	277,433	304,954	337,620	98,465
3. Cost of Purchased Power	2,221,999	2,027,329	2,409,000	(333,542)
4. Transmission Expense	189,618	138,885	205,020	8,781
5. Distribution Expense - Operation	329,167	340,794	347,400	34,303
6. Distribution Expense - Maintenance	466,130	433,928	463,500	36,698
7. Consumer Accounts Expense	292,231	320,437	328,800	30,031
8. Customer Service and Informational Expense	75,297	87,894	90,840	5,904
9. Sales Expense	14,683	14,880	17,400	1,022
10. Administrative and General Expense	1,806,134	1,905,037	1,991,900	201,785
11. Total Operation & Maintenance Expense (2 thru 10)	<b>5,672,692</b>	<b>5,574,138</b>	<b>6,191,480</b>	<b>83,447</b>
12. Depreciation & Amortization Expense	1,294,005	1,317,918	1,322,400	110,683
13. Tax Expense - Property	250,821	253,154	252,000	9,149
14. Tax Expense - Other	150,334	200,002	172,800	13,493
15. Interest on Long-Term Debt	891,397	870,578	1,020,000	62,305
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	9,203	8,620	12,000	790
18. Other Deductions	12,330	7,274	12,000	235
19. Total Cost of Electric Service (11 thru 18)	<b>8,280,782</b>	<b>8,231,684</b>	<b>8,982,680</b>	<b>280,102</b>
20. Patronage Capital & Operating Margins (1 minus 19)	<b>1,091,987</b>	<b>1,267,818</b>	<b>489,820</b>	<b>500,016</b>
21. Non Operating Margins - Interest	86,883	85,966	72,000	4,462
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	(147,135)	(105,122)	(980)	37,365
25. Generation & Transmission Capital Credits	0	130,456	0	0
26. Other Capital Credits & Patronage Dividends	83,386	119,168	90,000	3,657
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	<b>1,115,121</b>	<b>1,498,286</b>	<b>650,840</b>	<b>545,500</b>

**PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT**

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	283	229	5. Miles Transmission	276	276
2. Services Retired	24	13	6. Miles Distribution Overhead	1,219	1,225
3. Total Services In Place	8,351	8,567	7. Miles Distribution Underground	332	361
4. Idle Services (Exclude Seasonal)	387	368	8. Total Miles Energized (5+6+7)	<b>1,826</b>	<b>1,862</b>

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION UT006	
		YEAR ENDING	12/31/2001
<b>PART C. BALANCE SHEET</b>			
<b>ASSETS AND OTHER DEBITS</b>		<b>LIABILITIES AND OTHER CREDITS</b>	
1. Total Utility Plant in Service	45,261,996	28. Memberships	0
2. Construction Work in Progress	1,687,572	29. Patronage Capital	14,346,694
3. Total Utility Plant (1+2)	46,949,568	30. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	18,095,355	31. Operating Margins - Current Year	1,517,442
5. Net Utility Plant (3-4)	28,854,213	32. Non-Operating Margins	(19,156)
6. Nonutility Property - Net	1,359,567	33. Other Margins & Equities	
7. Investment in Subsidiary Companies	0	34. Total Margins & Equities (28 thru 33)	15,844,980
8. Invest. in Assoc. Org. - Patronage Capital	244,367	35. Long-Term Debt CFC (Net)	17,476,399
9. Invest. in Assoc. Org. - Other - General Funds	1,163,607	(Payments-Unapplied (\$ _____))	
10. Invest in Assoc. Org. - Other - Nongeneral Funds	715,722	36. Long-Term Debt - Other (Net)	37,719
11. Investments in Economic Development Projects	37,669	(Payments-Unapplied (\$ _____))	
12. Other Investments	0	37. Total Long-Term Debt (35+36)	17,514,118
13. Special Funds	33,224	38. Obligations Under Capital Leases	
14. Total Other Property & Investments (6 thru 13)	3,554,156	39. Accumulated Operating Provisions	233,121
15. Cash-General Funds	794,770	40. Total Other Noncurrent Liabilities (38+39)	233,121
16. Cash-Construction Funds-Trustee	300	41. Notes Payable	0
17. Special Deposits	0	42. Accounts Payable	1,014,713
18. Temporary Investments	222,178	43. Consumers Deposits	169,160
19. Notes Receivable - Net	0	44. Other Current & Accrued Liabilities	865,138
20. Accounts Receivable - Net Sales of Energy	838,095	45. Total Current & Accrued Liabilities (41 thru 44)	2,049,011
21. Accounts Receivable - Net Other	863,757	46. Deferred Credits	1,156,378
22. Materials & Supplies - Electric and Other	1,594,686	47. Total Liabilities & Other Credits (34+37+40+45+46)	36,797,608
23. Prepayments	37,200		
24. Other Current & Accrued Assets	6,346		
25. Total Current & Accrued Assets (15 thru 24)	4,357,332		
26. Deferred Debits	31,907		
27. Total Assets & Other Debits (5+14+25+26)	36,797,608		
<b>PART D. NOTES TO FINANCIAL STATEMENTS</b>			
1. CASH RECEIVED AS A RESULT OF RETIREMENT OF G&T AND OTHER CAPITAL CREDITS		2. INCOME TAX PAID	
TWO PREVIOUS YEARS	0	TWO PREVIOUS YEARS	
PREVIOUS YEAR	0	PREVIOUS YEAR	
CURRENT YEAR	130,456	CURRENT YEAR	
3. AMOUNT OF GAIN FROM PREPAYMENT OF RUS NOTES			
CURRENT YEAR	54,948		
THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT			

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION				
		UT006				
		YEAR ENDING 12/31/2001				
PART E. CHANGES IN UTILITY PLANT						
ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE OF YEAR (e)	DEPRECIA- TION RATE % (f)
1. Land and Land Rights (360)	175,831				175,831	
2. Structures and Improvements (361)	0				0	0.00%
3. Station Equipment (362)	4,837,924	1,443			4,839,367	3.00%
4. Storage Battery Equipment	0				0	0.00%
5. Poles, Towers, and Fixtures (364)	4,042,800	442,277	117,158		4,367,919	3.50%
6. Overhead Conductors and Devices (365)	5,315,772	690,292	96,762		5,909,302	2.50%
7. Underground Conduit (366)	81,541	15,501	10,878		86,164	2.00%
8. Underground Conductors and Devices (367)	797,976	289,047	225,521		861,502	2.60%
9. Line Transformers (368)	4,918,977	241,878	61,613		5,099,242	2.80%
10. Services (369)	1,309,666	190,900	129,852		1,370,714	3.30%
11. Meters (370)	1,150,202	52,526	20,355		1,182,373	3.10%
12. Installation on Consumer's Premises (371)	96,208	3,309	460		99,057	4.00%
13. Leased Property on Consumer's Premises (372)	0	0	0		0	0.00%
14. Street Lighting (373)	40,011	1,683	272		41,422	4.00%
15. SUBTOTAL: Distribution (1 thru 14)	22,766,908	1,928,856	662,871	0	24,032,893	
16. Land and Land Rights (389)	85,517	15,000			100,517	
17. Structures and Improvements (390)	864,360	221,134	8,400		1,077,094	3.30%
18. Office Furniture & Equipment (391)	374,375	29,145	0		403,520	10.00%
19. Transportation Equipment (392)	1,306,880	94,082	53,308		1,347,654	16.00%
20. Stores, Tools, Shop, Garage, and Laboratory Equipment (393, 394, 395)	348,295	24,619	23,099		349,815	10.00%
21. Power-Operated Equipment (396)	1,569,128	30,500	7,500		1,592,128	12.00%
22. Communication Equipment (397)	546,057	36,776	10,362		572,471	10.00%
23. Miscellaneous Equipment (398)	124,229	7,418			131,647	10.00%
24. Other Tangible Property (399)	0				0	
25. SUBTOTAL: General Plant (16 thru 24)	5,218,841	458,674	102,669	0	5,574,846	
26. Intangibles (301, 302, 303)	4,132				4,132	
27. Land and Land Rights, Roads and Trails (350, 359)	29,074				29,074	
28. Structures and Improvements (352)	41,920				41,920	2.70%
29. Station Equipment (353)	2,302,691	117,260			2,419,951	2.70%
30. Towers and Fixtures and Poles and Fixtures (354, 355)	3,976,764	3,381	2,947		3,977,198	2.70%
31. Overhead, Conductors, and Devices (356)	3,559,638		603		3,559,035	2.70%
32. Underground Conduit (357)	0				0	0.00%
33. Underground Conductor & Devices (358)	0				0	0.00%
34. SUBTOTAL: Transmission Plant (27 thru 33)	9,910,087	120,641	3,550	0	10,027,178	
35. Production Plant - Steam (310-316)	0				0	
36. Production Plant - Nuclear (320-325)	0				0	
37. Production Plant - Hydro (330-336)	5,371,774				5,371,774	
38. Production Plant - Other (340-346)	251,173				251,173	
39. All Other Utility Plant (102, 104-106, 114, 118)					0	
40. SUBTOTAL:(15+25+26+34+35 thru 39)	43,522,915	2,508,171	769,090	0	45,261,996	
41. Construction Work in Progress (107)	853,349	834,223			1,687,572	
42. TOTAL UTILITY PLANT (40+41)	44,376,264	3,342,394	769,090	0	46,949,568	

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION UT006				
		YEAR ENDING 12/31/2001				
<b>PART F. ANALYSIS OF ACCUMULATED PROVISION FOR DEPRECIATION - TOTAL ELECTIC PLANT</b>						
ITEM	DISTRIBUTION PLANT (a)	GENERAL PLANT (b)	TRANSMISSION PLANT (c)	OTHER PLANT (d)		
1. Balance Beginning of Year	7,479,257	3,017,329	4,000,643	2,326,335		
2. Additions - Depreciation Accruals Charged to:						
a. Depreciation Expense	676,679	279,405	258,651	103,183		
b. Clearing Accounts and Others		152,039		413		
c. Subtotal (a+b)	676,679	431,444	258,651	103,596		
3. Less - Plant Retirements:						
a. Plant Retired	126,288	90,922		0		
b. Removal Costs	15,013			0		
c. Subtotal (a+b)	141,301	90,922	0	0		
4. Plus Salvaged Materials	33,643			0		
5. TOTAL (2c - 3c +4)	569,021	340,522	258,651	103,596		
6. Other Adjustments - Debit or Credit				0		
7. Balance End of Year (1+5+6)	8,048,278	3,357,851	4,259,294	2,429,931		
AS OF 12/31/98 CFC NO LONGER REQUIRES SECTIONS "G", "H", "N" AND "P" DATA						
Those sections refer to data on "Materials and Supplies" (G), "Service Interruptions" (H), "Annual Meeting and Board Data" (N), and "Conservation Data" (P).						
<b>PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS</b>						
1. Number of Full Time Employees	49	4. Payroll - Expensed	1,616,003			
2. Employee - Hours Worked - Regular Time	105,797	5. Payroll - Capitalized	398,177			
3. Employee - Hours Worked - Overtime	2,990	6. Payroll - Other	281,518			
<b>PART J. PATRONAGE CAPITAL</b>		<b>PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE</b>				
ITEM	THIS YEAR (a)	CUMULATIVE (b)				
1. General Retirement	386,781	4,013,424	1. Amount Due Over 60 Days:			
2. Special Retirements	0		185,176			
3. Total Retirements (1+2)	386,781	4,013,424	2. Amount Written Off During Year:			
4. Patronage Capital Assigned		14,346,694	991			
5. Patronage Capital Assignable		1,498,286				
<b>PART L. KWH PURCHASED AND TOTAL COST</b>						
NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	KWH PURCHASED (c)	TOTAL COST (d)	AVERAGE COST PER KWH (cents) (e)	INCLUDED IN TOTAL COST FUEL COST ADJUSTMENT (f)	WHEELING & OTHER CHARGES (or Credits) (g)
1. WAPA/Deseret Power		102,679,289	2,002,814	1.95		332,200
2. Small Co-generation - Hydro -		167,920	24,515	14.60		
3.				0.00		
4.				0.00		
TOTALS		102,847,209	2,027,329	1.97	0	332,200

<b>CFC FINANCIAL AND STATISTICAL REPORT</b>		<b>BORROWER DESIGNATION</b>				
		UT006				
		YEAR ENDING 12/31/2001				
<b>PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)</b>						
<b>LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")</b>						
	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR			
1.	NONE					
2.						
<b>TOTAL</b>					<b>\$0</b>	
<p><b>** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000).</b></p>						
<b>PART O. LONG-TERM DEBT SERVICE REQUIREMENTS</b>						
	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	(e)
1.	National Rural Utilities Cooperative Finance Corporation	17,476,399	969,329	2,849,855	3,819,184	
2.	RUS - Economic Development Loans	37,719		10,526	10,526	
3.					0	
4.					0	
5.					0	
6.					0	
7.					0	
8.					0	
9.					0	
<b>TOTAL (Sum of 1 thru 9)</b>		<b>\$17,514,118</b>	<b>\$969,329</b>	<b>\$2,860,381</b>	<b>\$3,829,710</b>	

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION					
		UT006					
		YEAR ENDING 12/31/2001					
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
		(a)	(b)	(c)	(d)	(e)	(f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	4,914	4,910	4,917	4,903	4,916	4,931
	b. KWH Sold	5,266,957	5,037,242	4,316,140	3,313,194	3,539,691	3,053,264
	c. Revenue	356,244	344,276	311,453	260,704	274,180	250,497
2. Residential Sales - Seasonal	a. No. Consumers Served	1,786	1,783	1,778	1,778	1,783	1,807
	b. KWH Sold	592,520	578,495	433,116	360,956	322,112	710,065
	c. Revenue	61,797	60,959	53,818	50,439	47,705	65,802
3. Irrigation Sales	a. No. Consumers Served	40	41	43	47	130	130
	b. KWH Sold	4,599	3,801	3,574	24,801	185,795	726,826
	c. Revenue	854	809	821	2,979	17,696	47,353
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	1,090	1,090	1,089	1,113	1,043	1,075
	b. KWH Sold	3,219,511	3,290,996	3,026,198	2,966,483	3,462,438	3,635,262
	c. Revenue	242,986	249,950	237,442	238,544	255,708	284,953
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	1	1	1	1	1	1
	b. KWH Sold	2,083,000	1,782,000	1,901,000	1,758,000	1,800,000	2,050,000
	c. Revenue	126,082	105,939	113,912	104,331	107,145	123,569
6. Public Street & Highway Lighting	a. No. Consumers Served	22	23	24	24	24	24
	b. KWH Sold	13,680	13,720	13,920	13,920	13,920	13,920
	c. Revenue	2,630	2,637	2,713	2,676	2,675	2,676
7. Other Sales to Public Authority	a. No. Consumers Served	118	118	117	117	194	166
	b. KWH Sold	373,678	410,253	347,699	289,481	760,704	242,769
	c. Revenue	31,462	33,046	30,013	26,884	69,628	18,860
8. Sales for Resales-REA Borrowers	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
9. Sales for Resales-Other	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
10. TOTAL No. of Consumers (lines 1a thru 9a)		7,971	7,966	7,969	7,983	8,091	8,134
11. TOTAL KWH Sold (lines 1b thru 9b)		11,553,945	11,116,507	10,041,647	8,726,835	10,084,660	10,432,106
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		822,055	797,616	750,172	686,557	774,737	793,710
13. Other Electric Revenue		26,967	22,899	20,290	39,021	30,923	63,446
14. KWH - Own Use		62,279	106,207	64,827	38,721	67,059	23,307
15. TOTAL KWH Purchased		10,502,260	8,969,161	8,644,069	8,068,098	7,450,840	8,103,966
16. TOTAL KWH Generated		2,038,588	1,833,826	2,078,833	2,250,864	2,994,968	2,579,087
17. Cost of Purchases and Generation		294,594	266,008	242,022	247,789	168,339	239,211
18. Interchange - KWH - Net							
19. Peak - Sum All KW Input (Metered) Non-coincident x Coincident		23,656	23,544	20,550	21,883	20,136	19,661

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION						
		UT006						
		YEAR ENDING		12/31/2001				
<b>PART R. POWER REQUIREMENTS DATA BASE (Continued)</b>								
(See preceding page 6 of CFC Form 7 for Headings of Line Item numbers below.)								
LINE ITEM NUMBER		JULY (g)	AUGUST (h)	SEPTEMBER (i)	OCTOBER (j)	NOVEMBER (k)	DECEMBER (l)	TOTAL (Column a thru l)
1	a.	4,944	4,958	4,965	4,981	5,003	5,023	4,969
	b.	3,038,922	3,158,472	3,185,114	2,799,132	3,213,410	4,458,582	44,380,120
	c.	249,994	257,040	258,417	237,715	261,089	322,707	3,384,316
2	a.	1,814	1,831	1,845	1,858	1,859	1,858	1,822
	b.	587,839	511,426	500,717	513,420	362,314	650,049	6,123,029
	c.	59,627	56,369	56,474	57,785	51,484	65,426	687,685
3	a.	131	131	122	105	53	48	44
	b.	579,388	673,905	616,549	442,732	99,746	31,868	3,393,584
	c.	41,094	45,466	41,978	31,059	8,865	3,040	242,014
4	a.	1,082	1,082	1,083	1,081	1,079	1,080	1,085
	b.	3,708,943	3,610,892	3,696,460	3,161,950	3,029,056	3,063,645	39,871,834
	c.	282,959	274,455	279,029	250,686	241,470	237,854	3,076,036
5	a.	1	1	1	1	1	1	1
	b.	2,000,000	1,644,000	1,523,000	1,830,000	1,758,000	1,807,000	21,936,000
	c.	120,080	94,093	86,590	104,274	101,296	84,887	1,272,198
6	a.	25	25	25	24	24	24	23
	b.	13,920	15,520	15,520	15,560	15,848	15,272	174,720
	c.	2,676	2,846	2,846	2,854	3,038	2,669	32,936
7	a.	166	166	165	166	165	165	142
	b.	210,296	276,728	349,086	321,089	348,556	408,442	4,338,781
	c.	23,467	26,746	32,618	30,394	31,093	35,432	389,643
8	a.							0
	b.							0
	c.							0
9	a.							0
	b.							0
	c.							0
10		8,163	8,194	8,206	8,216	8,184	8,199	8,085
11		10,139,308	9,890,943	9,886,446	9,083,883	8,826,930	10,434,858	120,218,068
12		779,897	757,015	757,952	714,767	698,335	752,015	9,084,828
13		55,310	35,012	31,809	27,110	33,785	28,102	414,674
14		14,560	21,797	14,920	23,606	30,021	58,926	526,230
15		8,849,758	8,433,054	7,645,447	7,705,741	7,898,615	10,576,200	102,847,209
16		2,410,505	2,370,703	2,280,467	2,212,209	2,177,270	2,422,494	27,649,814
17		242,159	223,177	202,845	288,715	152,501	(235,077)	2,332,283
18								0
19		19,541	18,961	18,727	19,480	22,661	23,610	23,656



<b>CFC</b> <b>INVESTMENTS, LOAN GUARANTEES</b> <b>AND LOANS - DISTRIBUTION</b> (All investments under Sec. 4.20(v) of CFC 100% Mortgage) Submit an electronic copy and a signed hard copy to CFC. Round all amounts to the nearest dollar.		<b>BORROWER DESIGNATION</b> UT006 <b>BORROWER NAME</b> Garkane Energy Cooperative, Inc. <b>MONTH ENDING</b> 12/31/2001	
<b>I. INVESTMENTS</b>			
<b>DESCRIPTION</b>		<b>TOTAL CUMULATIVE INVESTMENT</b>	<b>INCOME OR LOSS</b>
(a)		(b)	(c)
<b>1. NONUTILITY PROPERTY</b>			
a.	Garkane Energy LP Gas Division	1,359,567	(198,824)
b.			
c.			
d.			
Totals		1,359,567	(198,824)
<b>2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS</b>			
a.	NRUCFC patronage Capital Credits	244,367	
b.	Deseret Power - Participation Loan	1,163,607	
c.	NRUCFC Pcapital Term Certificates	708,372	
d.	Memberships Associated Companies	7,350	
Totals		2,123,696	0
<b>3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS</b>			
a.	State Stone Corp - R E D Loan	37,669	
b.			
c.			
d.			
Totals		37,669	0
<b>4. OTHER INVESTMENTS</b>			
a.			
b.			
c.			
d.			
Totals		0	0
<b>5. SPECIAL FUNDS</b>			
a.	Unclaimed Capital Credits - WARM FUND	33,224	
b.			
c.			
d.			
Totals		33,224	0
<b>6. CASH - GENERAL</b>			
a.	General Fund - SBSU	772,286	
b.	Payroll Fund - Wells Fargo	50	
c.	Capital Credit Fund - Zions Vank	4,511	
d.	Working Fund & Vision Care Fund - Wells Fargo	17,148	
Totals		793,995	0
<b>7. SPECIAL DEPOSITS</b>			
a.			
b.			
c.			
d.			
Totals		0	0
<b>8. TEMPORARY INVESTMENTS</b>			
a.	Wells Fargo	26,930	
b.	Zions Bank - Money Market Savings	85,341	
c.	Zions Bank - Savings	9,907	
d.	Capital Resources	100,000	
Totals		222,178	0

<b>CFC</b> <b>INVESTMENTS, LOAN GUARANTEES</b> <b>AND LOANS - DISTRIBUTION</b> Continued from Page 7a		<b>BORROWER DESIGNATION</b>	
		UT006	
		<b>BORROWER NAME</b>	
		Garkane Energy Cooperative, Inc.	
		<b>MONTH ENDING</b>	
		12/31/2001	
<b>9. ACCOUNTS &amp; NOTES RECEIVABLE - NET</b>		<b>TOTAL CUMULATIVE</b>	<b>INCOME OR LOSS</b>
		(b)	(c)
a.	A/R Disconnected - Electric	102,813	
b.	A/R Propane Division Consumers	293,123	
c.	A/r Misc Invoices	69,397	
d.	Deseret Power - Power Bills	398,424	
Totals		<b>863,757</b>	<b>0</b>
<b>10. COMMITMENTS TO INVEST WITH 12 MONTHS BUT NOT ACTUALLY PURCHASED</b>			
a.			
b.			
c.			
d.			
Totals		<b>0</b>	<b>0</b>
<b>11. TOTAL (Items I-1 thru I-10)</b>		<b>5,434,086</b>	<b>(198,824)</b>
<b>II. LOAN GUARANTEES</b>			
	<b>NAME OF ORGANIZATION</b>	<b>MATURITY DATE</b>	<b>LOAN BALANCE</b>
	(a)	(b)	(Covered by Guarantees) (d)
1.			
2.			
3.			
4.			
<b>5. TOTAL (Items II-1 thru II-4)</b>		<b>0</b>	<b>0</b>
<b>III. LOANS</b>			
	<b>NAME OF ORGANIZATION</b>	<b>MATURITY DATE</b>	<b>LOAN BALANCE</b>
	(a)	(b)	(c)
1.	State Stone Corp	7/1/2005	100,000
2.			
3.			
4.			
<b>5. TOTAL (Items III-1 thru III-4)</b>		<b>100,000</b>	<b>37,719</b>
<b>IV. TOTAL INVESTMENTS AND LOANS GUARANTEES</b>			
1.	TOTAL (Items I 11b + II5d)	5,434,086	(198,824)
2.	LARGER OF (a) OR (b)	0	7,922,490
a.	10 percent of Total Utility Plant (CFC Form 7, Part C, Lin	4,694,957	
b.	50 percent of Total Equity (CFC Form 7, Part C, Line 34)	7,922,490	

## PRELIMINARY FINANCIAL & STATISTICAL RATIOS

We have added a page of ratios calculated from the data entered on your Form 7.

Many of these are CFC KRTA ratios plus other ratios we thought might be of value to you.

These preliminary ratios can be used to evaluate your system's performance and as an error checking device.

MDSC and DSC will be *estimated* values. Your system's prior year's "Investment in Associated Orgs -- Patronage Capital" must be entered as a part of the calculation for MDSC.

Please enter last year's Investment in Associated Orgs. - Patronage Capital > (Balance Sheet, Line 8)

225,049

KRTA NO.	RATIO DESCRIPTION	ESTIMATED RATIO
1	TIER ( <i>estimated</i> )	2.72
2	MDSC ( <i>estimated</i> )	0.99
3	DSC ( <i>estimated</i> )	0.96
5	Rate of Return on Equity	9.46
7	Equity Level as % of Assets	43.06
8	Equity to Total Capital	47.50
11	Long-Term Interest as a % of Revenue	9.16
13	Total Revenue per KWH Sold	79.02
14	Electric Revenue per KWH Sold	75.57
20	Power Cost per KWH Sold	20.56
21	Power Cost as % of Revenue	26.01
22	O & M Expenses (Mills/KWH Sold)	6.44
28	A & G Expenses (Mills/KWH Sold)	15.85
30	Total Operating Expenses (Mills/KWH)	47.92
31	Depreciation Expense (Mills/KWH Sold)	10.96
35	LT Interest Expence (Mills/KWH Sold)	7.24
37	Total Cost of Electric Service (Mills/KWH)	68.47
38	Operating Margins (Mills/KWH Sold)	10.39
41	Total Margins (Mills/KWH Sold)	12.46
48	Revenue per TUP Investment (Cents)	20.23
51	TUP Investment per KWH Sold	39.05
52	Average Consumers per Mile	4.34
*	Current Ratio	2.13
*	Total Operating Expenses per Customer	712.49